NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC. (NOCECO) Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES For the Month of February 2023

TYPE OF CONSUMER UNBUNDLED CHARGES INDUSTRIAL BAPA PUBLIC PUBLIC SMALL LARGE SALE for RESALE STREETLIGHTS (Low Voltage) HIGH VOLTAGE BUILDING DESCRIPTION UNIT CHARGE RESIDENTIAL COMMERCIAL (High INDUSTRIAL Low BUILDING COMMERCIAL UNMETERED VAT RATE (Low Voltage) METERED (Low Voltage) Voltage) High Voltage Voltage Low Voltage) (High Voltage) Generation Charges: 8.7498 8.7498 0 1200 8,7498 8,7498 8.7498 8 7498 8.7498 8.7498 8.7498 PhP/kwhr 8,7498 8.7498 Generation System Charge 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 Franchise & Benefits to Host Communities PhP/kwhr 0.0000 0.0000 PhP/kwhr 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 Defered Accounting Adjustment (DAA) 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 **ICERA Adjustment Charge** PhP/kwhr 0.0000 0.0000 Please refer **Fransmission Charges:** to VAT ON 268.8401 268.8401 268.8401 268.8401 Demand Charge PhP/kw TRANSMISSI ON below 0.9510 1.0972 0.9510 0.0000 1.0972 0.9510 1.0972 0.9510 0.0000 0.0000 0.0000 Transmission System Charge PhP/kwhr 1.2368 1.2368 1.2368 1.2368 0.0000 1.2368 1.2368 1.2368 1.2368 1.2368 System Loss Charge PhP/kwhr 1.2368 1.2368 Distribution Charges : 219.6800 219.6800 219,6800 219,6800 Demand Charge PhP/kw 0.5782 0.7595 0.7595 0.5782 0.7595 0.5782 0.7595 Distribution System Charge PhP/kwhr Supply Charges: 42.9200 42.9200 42.9200 42.9200 42.9200 42 9200 42,9200 42,9200 Retail Customer Charge PhP/Cust./Mo. 0.6001 0.6001 0.6001 Supply System Charge PhP/kwhr Metering Charges : 35,9400 35,9400 35.9400 35,9400 35,9400 5.0000 Retail Customer Charge PhP/Meter/Mo. 5.0000 35,9400 35,9400 0.3526 Metering System Charge PhP/kwhr 0.4326 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 nter-Class Cross Subsidy Charge 0.0000 0.0000 0.0000 0.0000 0.0000 PhP/kwhr Universal Charges : 0.1800 0.1800 0.1800 0.1800 0.1800 0.1800 0.1800 Misssionary Electrification PhP/kwhr 0.1800 0.1800 0.1800 0.0000 0.0000 0.0000 0.0000 Environmental Charge 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 PhP/kwhr 0.0428 0.0428 0.0428 0.0428 0.0428 0.0428 Stranded Debts (UC-SD) PhP/kwhr 0.0428 0.0428 0.0428 0.0428 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 Stranded Contract Cost (UC-SCC) PhP/kwhr 0.0000 0.0000 0.0000 0.0000 Feed-In Tariff Allowance (FIT-All) PhP/kwhr 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0840 0.0840 0.0840 0.0840 ifeline Rate (Discount)/Subsidy PhP/kwhr 0.0840 0.0840 0.0840 0.0840 0.0840 0.0840 0.0034 0.0034 0.0034 0.0034 Senior Citizen Subsidy Rate PhP/kwhr 0.0034 0.0034 0.0034 0.0034 0.0034 0.0034 0.0034 0.2904 0.2904 0.2904 0.2904 0 2904 0 2904 0.2904 0.2904 PhP/kwhr 0.2904 0.2904 Member's Contribution on CAPEX Power Act Rate Reduction PhP/kwhr 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 Power Cost Adjustment PhP/kwhr 0.0000 0.0000 10.5872 P 12.2655 P 12.2977 P 12.2977 12.2977 P TOTAL ENERGY CHARGES PhP/kwhr P 13.2953 P 12.2977 P 10.5872 P 10.5872 P 10.5872 P 13.2153 P Р P 488.5201 P P P 488.5201 P P Ρ 488.5201 P 488.5201 --TOTAL DEMAND CHARGE Php/KW P P -35.94 P 35.94 P P 35.94 Ρ 35.94 Ρ 5.00 P 35.94 P TOTAL FIXED CHARGES Php/meter/mo. P 5.00 P 35.94 P 35.94 Р P Р 42.92 P 42.92 P 42.92 P P 42.92 P 42.92 P P 42.92 42.92 Ρ 42.92 Php/cust/mo.

VAT ON TRANSMISSION

Note : GENERATION SYSTEM SHARE VATABLE is

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

0.9675

1.0000

1.2259

FOR BAPA's WITH CHECK METER : 0.2522 P/kWhr

1.0626

1.2259

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN Tariff & Statistical Analyst

OFL C. MATULA Economics Supervisor

1.0626

A. HEYROSA

1.0000

1.0000

1.0626

Approved by :

RAY WEUSTAN

General Manager

SYSTEMS LOSS CHARGE METERING SYSTEM CHARGE 0.3526 P/kWhr

1.0000

1.2259

1aun

DATE :

February 9, 2023

02/09/2023 / 2:21 PM

1.2259